

# **EE-W20** | ENTERPRISE ENVELOPE FOR WATER-COOLED CHILLER PLANT OPTIMIZATION | SUBMITTAL

File No: 90.7663

Date: DECEMBER 17, 2024

Supersedes: NEW

Date: NEW

Job:	Representative:		
	Order no.:	_ Date:	
Engineer:	Submitted by:	_ Date:	
Contractor:	Approved by:	Date:	

# PLANT CONFIGURATION - HEADERED

WATER CO	OOLED CI	HILLERS*		COOLIN	G TOWERS**		
	#	QUANTITY	CAPACITY (TONS) PER CHILLER	#	QUANTITY		
QUANTITY	GROUPS	PER GROUP		GROUPS	□ NO TOWERMAX	☐ WITH TOWERMAX	
<u> </u>	□1	1		1	1	□1 □2 □3 □4 □5	
	□1	2		1	2	□1 □2 □3 □4 □5	
□ 2		Grp A: 1	Grp A:	□1	1	□1 □2 □3 □4 □5	
		Grp B: 1	Grp в:	□2	Grp A: 1 / Grp B: 1	Grp A:(1 to 4) + Grp B:(1 to 4) ≤ 5	
	□1	3		1	3	□1 □2 □3 □4 □5	
	□ 2	Grp A: 2	Grp A:	□1	3	□1 □2 □3 □4 □5	
□3		Grp в: 1	Grp в:	□2	2	Grp A:(1 to 4) + Grp B:(1 to 4) ≤ 5	
		Grp A: 1	Grp A: Grp в: Grp с:	□1	3	□1 □2 □3 □4 □5	
	□3	Grp в: 1 Grp c: 1		□3	Grp A: 1/Grp B: 1/Grp C: 1	Grp A:(1 to 4) + Grp A:(1 to 4) + Grp C:(1 to 4) ≤ 5	
	□1	4		1	4	□1 □2 □3 □4 □5	
	□ 2	Grp A: 3 Grp в: 1	Grp A: Grp в:	□1	2	□1 □2 □3 □4 □5	
	ШΖ			□2	Grp A: 3 / Grp B: 1	Grp A:(1 to 4) + Grp B:(1 to 4) ≤ 5	
□ 4	□2	Grp A: 2 Grp в: 2	Grp A:	□1	3	□1 □2 □3 □4 □5	
				□2	Grp A: 2 / Grp B: 2	Grp A:(1 to 4) + Grp B:(1 to 4) ≤ 5	
	□3	Grp A: 2 Grp B: 1 Grp C: 1	Grp A: Grp в: Grp c:	□1	2	□1 □2 □3 □4 □5	
				□3	Grp A: 2 / Grp B: 1 / Grp C: 1	Grp A:(1 to 4) + Grp A:(1 to 4) + Grp C:(1 to 4) ≤ 5	
	□1	5		1	5	□1 □2 □3 □4 □5	
		Grp A: 3 Grp B: 2	Grp A: Grp в:	□1	3	□1 □2 □3 □4 □5	
	□ 2			□ 2	Grp A: 3 / Grp B: 2	Grp A:(1 to 4) + Grp B:(1 to 4) ≤ 5	
		Grp A: 4	Grp A: Grp в:	□1	4	□1 □2 □3 □4 □5	
<b>5</b>	□2	Grp B: 1		□ 2	Grp A: 4 / Grp B: 1	Grp A:(1 to 4) + Grp B:(1 to 4) ≤ 5	
		Grp A: 3	Grp A: Grp в: Grp c:	□1	3	□1 □2 □3 □4 □5	
	□3	Grp в: 1 Grp c: 1		□3	Grp A: 3 /Grp B: 1/Grp C: 1	Grp A:(1 to 4) + Grp A:(1 to 4) + Grp C:(1 to 4) $\leq$ 5	
		Grp A: 2	Grp A:	□1	2	□1 □2 □3 □4 □5	
	3	Grp в: 2 Grp с: 1	Grp B: Grp C:	□3	Grp A: 2 /Grp B: 2/Grp C: 1	Grp A:(1 to 4) + Grp A:(1 to 4) + Grp C:(1 to 4) ≤ 5	

## NOTES:

- \* Only identical chillers can be grouped together; Group A, Group B & Group C operate singly.
- \*\* Only headered cooling towers are allowed; 1 speed signal/VFD is considered per tower; only identical cooling towers can be grouped together; Cooling towers in Group A, Group B and Group C associates with chillers in Group A, Group B and Group C accordingly.

# PLANT CONFIGURATION - HEADERED

PUMP TYPE	# DUTY	CHILLER	# CHILLER PER GROUP	PRIMARY	CHW PUMPS	S*/***	CONDENSER CW PUMPS*/***		
	PUMPS = # CHILLERS			# PUMP GROUPS	# PUMP PER GROUP	STANDBY PUMPS**	# PUMP GROUPS	# PUMP PER GROUP	STANDBY PUMPS**
,	□1	1	1	1	1	☐ Yes (+1) ☐ No (0)	1	1	☐ Yes (+1) ☐ No (0)
		1	2	□1	2	☐ Yes (+1) ☐ No (0)	□1	2	☐ Yes (+1) ☐ No (0)
	□ 2		Grp A: 1	□1	2	☐ Yes (+1) ☐ No (0)	□1	2	☐ Yes (+1) ☐ No (0)
		2	Grp B: 1	□ 2	Grp a: 1 Grp b: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)	□2	Grp A: 1 Grp B: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)
		1	3	□1	3	☐ Yes (+1) ☐ No (0)	□1	3	☐ Yes (+1) ☐ No (0)
		2	Grp A: 2	□1	3	☐ Yes (+1) ☐ No (0)	□1	3	☐ Yes (+1) ☐ No (0)
	□3	2	Grp в: 1	□ 2	Grp A: 2 Grp B: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)	□ 2	Grp a: 2 Grp b: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)
		3	Grp A: 1	□1	3	☐ Yes (+1) ☐ No (0)	□1	3	☐ Yes (+1) ☐ No (0)
		3	Grp A: 1 Grp B: 1 Grp C: 1	□3	Grp A: 1 Grp B: 1 Grp C: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)	□3	Grp A: 1 Grp B: 1 Grp C: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)
		1	4	□1	4	☐ Yes (+1) ☐ No (0)	□1	4	☐ Yes (+1) ☐ No (0)
	□ 4	/	Grp A: 2 Grp B: 2	□1	4	☐ Yes (+1) ☐ No (0)	□1	4	☐ Yes (+1) ☐ No (0)
Пс: I				□ 2	Grp A: 2 Grp B: 2	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)	□2	Grp A: 2 Grp B: 2	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)
□Single			Grp A: 3 Grp B: 1		4	☐ Yes (+1) ☐ No (0)	□1	4	☐ Yes (+1) ☐ No (0)
				□ 2	Grp A: 3 Grp B: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)	□2	Grp A: 3 Grp B: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)
		3	Grp A: 2	□1	4	☐ Yes (+1) ☐ No (0)	□1	4	☐ Yes (+1) ☐ No (0)
		3	Grp в: 1 Grp с: 1	□3	Grp A: 2 Grp B: 1 Grp C: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)	□3	Grp A: 2 Grp B: 1 Grp C: 1	☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0) ☐ Yes (+1) ☐ No (0)
		1	5	□1	5		□1	5	
		2	Grp A: 3 Grp B: 2	□1	5	No	□1	5	
				□ 2	Grp A: 3 Grp в: 2		□2	Grp A: 3 Grp B: 2	
			Grp A: 4	□1	5		□1	5	
	□ 5		Grp 8: 1	□ 2	Grp A: 4 Grp B: 1		□2	Grp A: 4 Grp B: 1	No
		3	Grp A: 3 Grp B: 1 Grp C: 1	□1	5		□1	5	
		3	Grp A: 2 Grp B: 2 Grp C: 1	□3	Grp A: 2 Grp B: 2 Grp C: 1		□3	Grp A: 2 Grp B: 2 Grp C: 1	

# NOTES:

- \* Both CHW Pumps & CW Pumps must be same configuration (headered)
- \*\* Total number of CHW or CW pumps (i.e. Duty + Standby)  $\leq 5$
- \*\*\* Only identical pumps can be grouped together; CHW pumps and CW pumps in Group A, Group B & Group C associate with chillers in Group A, Group B & Group C accordingly

# **PLANT CONFIGURATION - DEDICATED**

WATER CO	OLED CHII	LLERS*			COOLING	TOWERS**
QUANTITY	CHILLERS TYPE	# GROUPS	CAPACITY (TONS) PER CHILLER	GROUPING OF CHILLERS	# GROUPS	QUANTITY
□1	Identical	1	Chiller 1:	N/A	1	1
	Identical	□1	Chiller 1:	N/A	1	2
□ 2				N/A		
	Mixed	□ 2	Cililei 2.	Chiller 1: ☐ Grp A ☐ Grp B ☐ Common Chiller 2: ☐ Grp A ☐ Grp B ☐ Common		
	Identical	□ 1		N/A		3
□ 3		□1	Chiller 1:Chiller 2:Chiller 3:	N/A		
	Mixed	□ 2		Chiller 1: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common		
		□ 3		Chiller 2: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common Chiller 3: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common		
	Identical	□1	N/A			
		□1	Chiller 1:			
□ 4	Mixed	□ 2		Chiller 1: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common Chiller 2: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common	1	4
		□ 3	S.III.61 4.	Chiller 3: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common Chiller 4: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common		
	Identical	□ 1		N/A		
□ 5		□1	Chiller 1: Chiller 2: Chiller 3: Chiller 4: Chiller 5:	N/A	1	
	Mixed	□ 2		4: Chiller 2: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common		5
		□ 3		Chiller 3: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common Chiller 4: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common Chiller 5: ☐ Grp A ☐ Grp B ☐ Grp C ☐ Common		

## NOTES:

- Groups A, B & C operate singly; Common always available to all Groups
- $^{\star\star}$  Only headered & identical cooling towers are allowed; 1 speed signal/VFD is allowed per tower

ТҮРЕ	QUANTITY OF PRIMARY	CHW PUMPS*	QUANTITY OF CONDENSER CW PUMPS*		
☐ Single		Duty:(1 to 5) + 0 Standby		Duty:(1 to 5) + 0 Standby	
☐ dualArm	Duty Pumps = Quantity of Chillers		Duty Pumps = Quantity of Chillers	Duty:(1 to 5) + 0 Standby**	
☐ Tango		Duty:(1 to 5) + 0 Standby**			
□ Twin		Duty:(1 to 5)***		Duty:(1 to 5)***	

# NOTES:

- \* Both CHW Pumps & CW Pumps must be same configuration (dedicated)

  \*\* 1 dualArm or Tango = 2 rotating assemblies (considered Duty/Duty)
- \*\*\* 1 Twin = 2 rotating assemblies (considered Duty/Standby)

# STANDARD FUNCTIONALITY AND CONSTRUCTION

The Armstrong EE-w20 is a pre-programmed automation system designed for water-cooled variable primary chiller plant. It is supplied with all hardware, software and programming required to sequence and optimize the following equipment for better efficiency of the overall chiller plant:

- Up to five (5) water-cooled chillers
- Up to five (5) variable speed chilled water pumps in headered or dedicated configuration
- Up to five (5) variable speed condenser water pumps in headered or dedicated configuration
- Up to five (5) cooling towers with variable speed fans
- Associated isolation and by-pass valves

# Standard construction

- Multi-colour 10" back-lit touchscreen (not to be directly exposed to sunlight)
- Internal circuit breaker protection
- One (1) NEMA 4 rated panel
- · Secure front cabinet door with lock and key

# Standard functionality

- Remote or local start/stop mode of operation
- Three level password security
  - Level 0 view only
  - Level 1 operator view (for equipment operation and field adjustment)
  - Level 2 installer view (for factory/commissioning)
- Selectable on-screen languages: English, French, Korean, Portuguese, Simplified Chinese, Spanish and Traditional Chinese
- Automatic sequencing and alternation of chillers, pumps and cooling towers:
  - In headered configuration, automate up to 5 sizes/types of chillers, pumps and cooling tower
  - In dedicated configuration, automate up to 5 sizes/ types of chillers and pumps
  - In both configurations, form up to 3 groups of each type of equipment and operate based on a scheduler
- Obtain system flow from flow meter or from Design Envelope pumps' sensorless reading
- Sensorless pump speed control of Design Envelope pumps (Single, dualArm, Tango or Twin) and Parallel Sensorless™ sequencing with best efficiency point staging if pumps are in headered configuration
- Manual or automatic control system (H-O-A selection)

- On-screen menu driven operator interface with:
  - Active-element schematic displays with links to submenus for additional plant equipment information
  - Real time display of the efficiencies of plant and individual components, and the overall plant heat balance calculation
  - Dynamic overview of the hydronic circuit indicating piping configuration
  - Detailed view of each connected piece of equipment
  - Overview of up to 5 zones with actual reading, setpoint, status and deviation of individual zone
  - Capability to view and modify parameters and setpoints of all connected equipment, valves and sensors, and to override equipment operating mode
  - Adjustable PID parameters to control pump speed, bypass valves and cooling valves (ASHRAE 90.1 compliance)
  - Separate displays to view all available live and historical data, including alarms and trends, which can also be downloaded as a csv file
- Standard Modbus RTU communication between EE-w20 controller and VFD's (pumps and towers)
- Enable auxiliary equipment through dry contact output for water treatment
- Performance management service on annual subscription.

## Input/Output

 A point schedule detailing analog and digital input and output points description, functions and types for the following:

# Digital inputs

- Remote start (through an external system; e.g. BAS)
- Emergency stop (push button in the mechanical room)
- Alarm silencer (button or through external system)
- Refrigerant leak alarm
- Chillers alarm and status
- Chilled and condenser water isolation valves open & close feedback
- Cooling tower inlet & outlet isolation valves open & close feedback
- Chilled & condenser water pumps differential pressure switch
- Condenser water pumps run feedback
- Tower sump low level & high-level switch
- Chiller groups operating mode
- Water treatment, solid separator pump & freeze protection run feedback

- Make-up water meter & blow down water meter pulse
- Secondary loop operating status

#### Digital outputs

- Alarms on controller communication, sensor, refrigerant leak and general system (signal for external system; e.g. BAS)
- General audible alarm (signal for external system, e.g. horn or siren)
- Open & close chilled water isolation valves
- Chillers start/stop signal
- Enable/disable Armstrong secondary loop controller (for secondary pumps enablement, where applicable)
- Condenser water isolation valves control
- Cooling tower inlet & outlet isolation valves control
- Condenser water pumps control
- Enable/disable water treatment, solid separator and freeze protection

# Analog inputs

- Zone differential pressure or zone temperature signal (1) (4-20mA)
- Supply and return temperatures for chilled and condenser water (4-20mA)
- Chilled water flow sensor (4-20mA)
- Chilled water and cooling tower bypass valves position feedback (o-10 VDC)
- Chiller current/kW sensors (4-20mA)
- Outside air temperature and humidity (4-20mA)

#### Analog outputs

- Chilled water and cooling tower bypass valves control (o-10VDC)
- Chilled water temperature setpoint (o-10 VDC)
- Chillers demand limit control (0-10 VDC)
- Standard communication with pumps and cooling tower fans through serial Modbus protocol
- Optional communication port for interfacing with a BAS
- One terminal block for power supply 100-240 Vac/ 1 Ph/50-60 Hz

# General sequence of operation

- All plant control system settings, including the number of chillers, cooling towers and pumps, as well as how they are connected (headered or dedicated) shall be able to modify at the graphic user interface (GUI) after entering the appropriate password.
- The plant control system shall determine the most energy efficient combination of operating primary pumps and pump operating speed by Parallel Sensorless™ sequenc-

- ing with best efficiency point staging, or adjusts the pump speed to maintain the differential pressure or temperature of up to 5 zones at or above setpoint, while maintaining within equipment upper and lower flow limits and meeting system cooling load.
- The plant control system shall continuously monitor all zone signals. Use of a multiplexer for multiple sensor inputs is not acceptable.
- The plant control system shall automatically disable any zone differential pressure/temperature signals that are not within limits and alert the operator of a possible transmitter failure. If system found all differential pressure/temperature sensors failure in the building, the pump speed will default to a pre-defined percentage of full speed (factory default loaded as 95% of full speed).
- The plant control system shall sequence the pumps based on a field adjustable interval of operating days with a BUMP-LESS transfer algorithm. The control system incorporates an adjustable PID control loop and embedded logic to prevent hunting, pump flow surge and motor overloading.
- To meet ASHRAE 90.1 requirement, the plant control system shall obtain the position of the most open cooling valve from the BAS and maintain this valve position at 95% by a PID loop.
- The plant control system shall determine the optimum numbers of pumps, chillers and cooling towers to operate based on the plant load (thermal energy rejected) or to prevent the flow through the running chillers to exceed their rated maximum (or fall below their minimum), or to exceed the power consumed by the running chillers to exceed their rated maximum, or to prevent the supply temperature to exceed the setpoint by a field adjustable offset.
- For each chiller the plant control system has an adjustable field to enter its capacity. The plant load (in Tons and %) is displayed on the touch screen display and used to Stage On and Off the chillers, in conjunction with the other conditions explained in the previous paragraph.
- The plant control system shall rotate the lead chiller, lead pump and lead cooling tower on field adjustable intervals of operating days. Should any chiller, VFD/pump or cooling tower fail, the plant control system will trigger the corresponding alarm and remove said equipment from the auto sequence and rotation. In place of the failed equipment, the next available chiller, pump or cooling tower shall be operated.
- The chilled water setpoint shall be determined by one of the three options: manual entry on the GUI, calculated based on the outdoor air temperature, or provided by an external optimization module or the BAS. The plant control

- system shall be capable of scheduling the operation of pumps, towers and chillers by time and date to suit local circumstances.
- The plant control system shall alert the operator if any of the return temperature sensors, supply temperature sensors or flow sensors failed, and maintain the number of chillers in operation (no stage on or off) until the alarm is cleared.
- Even if no chillers are running, as long as the plant control system is enabled, one pump shall be operated to circulate water.
- The plant control system shall be capable of interfacing with up to 5 chilled water isolation valves and up to 5 condenser water isolation valves. A digital output opens and closes the valves, and a digital input provides open/close feedback.
- The plant control system shall modulate the bypass valves to maintain the minimum chilled water flow and minimum entering condenser water temperature required by the operating chillers.
- The plant control system shall determine the optimized cooling tower fan speed, within a field adjustable range, to maintain the entering condenser water temperature at setpoint.
- The plant control system shall be capable of operating up to 5 chillers of different sizes or types with the following conditions:
  - A If the chilled water pumps are in headered configuration, there can be 3 sizes or 3 types of chillers; up to 3 chiller groups can be formed with the condition that only identical chillers (i.e. make & model, size, minimum flow, etc.) can be grouped together.
  - B If the chilled water pumps are in dedicated configuration, there can be up to 5 sizes or 5 types of chillers; up to 3 chiller groups can be formed
  - c Chilled water pumps and condenser water pumps must have the same configuration (i.e. either both headered or both dedicated)
- In headered configuration, the plant control system shall allow up to 3 pump groups to be formed if there are 3 chiller groups available, with the condition that only identical pumps (i.e. same make & model, flow, head, etc.) shall be grouped together. Each pump group is associated with the corresponding chiller group, and only pumps in the active pump group is enabled and staged. 1 pump in each pump group shall be allowed as stand-by.

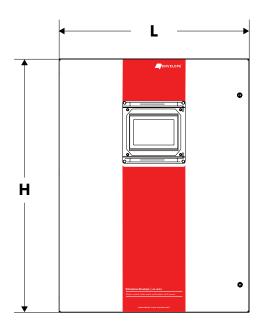
- In headered configuration, the plant control system shall allow up to 3 cooling tower groups to be formed if there are 3 chiller groups available, with the condition that only identical cooling towers (i.e. make & model, size, minimum flow, etc.) shall be grouped together. Each cooling tower group is associated with the corresponding chiller group and only cooling towers in the active cooling tower group is be enabled and staged.
- In dedicated configuration, all cooling towers must be identical.
- To operate different sizes/types of chillers, the plant control system shall determine which group of chillers to operate based on either a digital input or a scheduler configurable via the GUI. Only chillers in the active chiller group, and its associated pumps and cooling towers group, shall be enabled and staged.
- When the TowerMax<sup>TM</sup> energy saving optimization module to upgrade efficiencies of the condenser water circuit is enabled, it shall override the sequencing logic of condenser water pumps and cooling towers and provide optimized operation.
- Automatic operation mode: the plant control system shall include each of the chillers, pumps and cooling towers that are set in automatic operation mode in the sequence and modulate these equipment automatically to meet the current cooling load with optimum operating efficiency.
- Manual operation mode (for commissioning): When any chillers, pumps or cooling towers is switched to the manual operation mode by the operator, the operation of such equipment shall continue at the same status when operation mode was switched to manual mode until further changes by the operator. The plant control system shall exclude equipment in manual mode from the automatic operation or sequencing. When operation mode is switched back to auto, the automatic operation mode shall be resumed.

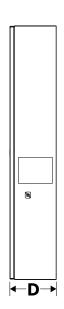
#### **OPTIONAL FEATURES AND DIMENSIONS**

CHILLER COMMUNICATION	DIMENSIONS AND WEIGHTS					
		LENGTH	HEIGHT	DEPTH	WEIGHT	ENCLOSURE
Interface	□ Modbus RTU □ BACnet™			100 (005)	05 (00 5)	NEMA
Hardwired (Output 0-10V)		36.0 (914)	48.0 (1219)	12.0 (305)	85 (38.5)	☐ Type 4*
Hardwired (Output 4-20 mA)						

#### Notes:

- Dimensions in inches (mm) Weights in lbs (kg)
- Weights are approximate
- \* NEMA 4x recommended for outdoor application. Comprises of a stainless steel panel enclosure and a transparent non-metallic hinged inspection window protecting the screen.





# **HIGHLIGHTS**

- ☐ TowerMax<sup>TM</sup> plant optimization module, included in the first year subscription of ECO\*PULSE performance management service. Internet connection required.

  TowerMax<sup>TM</sup> deactivates when ECO\*PULSE subscription lapses
- □ ECO\*PULSE performance management service is on a subscription basis. Internet connection required)
- □ Export crating
- $\square$  On-site start up by 1 trained Armstrong service provider.

# PANEL APPROVAL

□ UL (Standard) □ CSA □ CE

# **BAS COMMUNICATION**

- $\square$  Not required
- $\square$  Modbus RTU
- ☐ Modbus TCP
- ☐ BACnet<sup>™</sup> MS/TP
- ☐ BACnet™ IP

INSTRUMENTATION (FOR THE PUMP CONTROL)	TOTAL QUANTITY	FOR PRIMARY PUMP SPEED CONTROL				
		SENSORLESS	LOCAL PLANT DP	ZONE DP	ZONE RETURN TEMP	
☐ Zone dP sensors		N/A	N/A	= qty of zones	N/A	
☐ Zone return temperature sensors		N/A	N/A	N/A	= qty of zones	

INSTRUMENTATION (FOR THE SYSTEM)	TOTAL QUANTITY	RECOMMENDED
☐ Primary flow sensor*		1
$\square$ Primary supply and return temperature sensors		2
☐ Chiller kW sensors**		= qty of chillers
☐ Condenser temperature sensors		2
☐ Condenser flow sensor*		1
☐ Outside air temperature & humidity sensor		1

<sup>\*</sup> Not required with Design Envelope pumps

#### TORONTO

+1 416 755 2291

## BUFFALO

+1 716 693 8813

# DROITWICH SPA

+44 121 550 5333

# MANCHESTER

+44 161 223 2223

# BANGALORE

+91 80 4906 3555

# SHANGHAI

+86 21 5237 0909

#### BEIJING

+86 21 5237 0909

#### SÃO PAULO

+55 11 4785 1330

## LYON

+33 4 20 10 26 21

#### DUBAI

+971 4 887 6775

#### JIMBOLIA

+40 256 360 030

# FRANKFURT

+49 6173 999 77 55

ARMSTRONG FLUID TECHNOLOGY® ESTABLISHED 1934

ARMSTRONGFLUIDTECHNOLOGY.COM

<sup>\*\*</sup> Optional if each chiller already has an integrated kW reading