

HEAT TRANSFER SYSTEM OPERATIONAL CARBON EMISSIONS

Design and control of pumps affect power absorption in heat transfer systems

Power absorption of a pump in a Heat Transfer System at varying flow rates

Head in feet	% Flow	Flow (gpm)	hsp (ft)	hsp (kW)	% of time	Motor power absorbed kW in heat head @ 90% efficiency	Time (hours)	Pump power absorption kWh/yr	Pump power absorption kWh/yr Tavg
66.00	100	700	14.43	16.76	2	11.69	80	955.59	1929.06
57.02	95	665	12.04	9.95	2	10.72	80	857.73	175.47
53.14	90	630	11.39	8.49	2.5	9.44	100	943.74	1887.48
49.20	85	595	10.05	7.49	3.5	8.33	140	1165.80	2339.59
46.25	80	560	8.89	6.61	4	7.35	160	1175.91	2351.61
44.53	75	525	7.99	5.73	4.5	6.57	180	1147.91	2293.81
41.52	70	490	6.77	5.05	5.5	5.61	200	1234.07	2468.14
38.04	65	455	5.91	4.41	7	4.99	280	1371.12	2742.23
36.79	60	420	5.04	3.76	6.5	4.18	260	1086.19	2172.35
34.93	55	385	4.44	3.29	7.5	3.65	300	1095.20	2192.20
33.39	50	350	3.84	2.87	8	3.19	300	1019.47	2098.94
30.76	45	315	3.28	2.45	7.5	2.72	300	816.31	1630.62
29.04	40	280	2.70	2.02	8	2.24	300	717.47	1434.95
27.95	35	245	2.13	1.59	8	1.79	300	584.75	1159.51
26.59	30	210	1.51	1.47	35.5	1.63	940	1334.34	3066.69
Total									31371.02

Total power absorbed by two Tangos with DE-WTS control 129,249.22 kWh

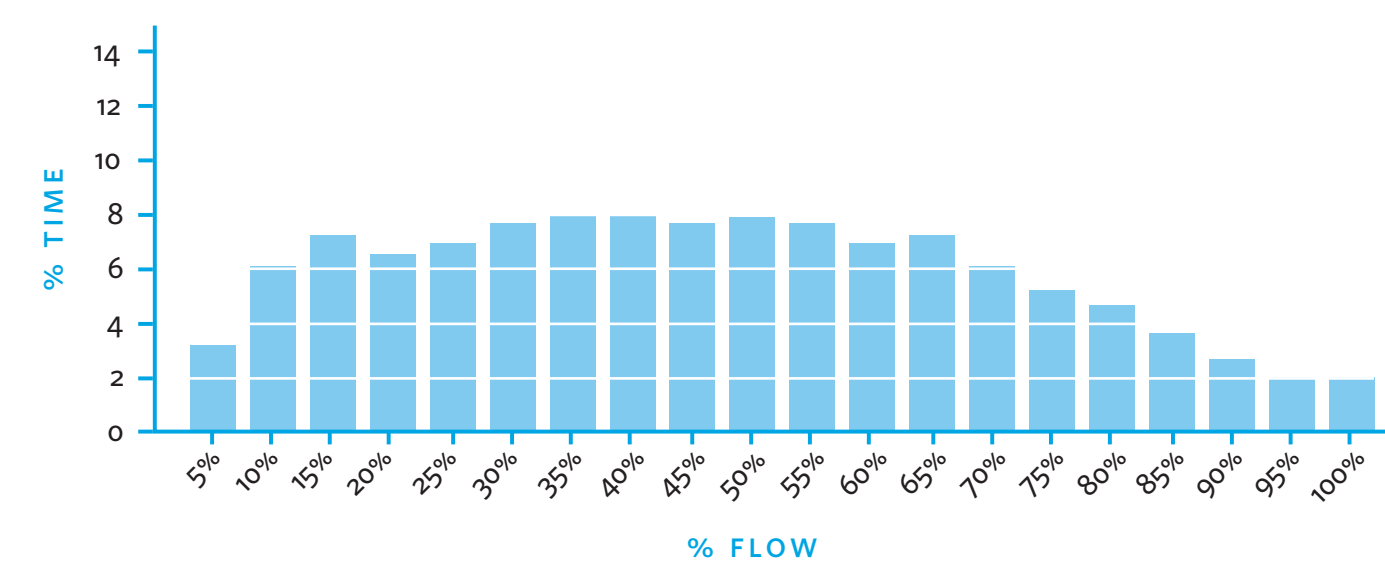
Total power absorbed by two Tangos running at constant speed at highest flow to match peak design requirement 249,763.86 kWh

Total difference 120,514.64 kWh

Assumptions

- It is not possible to provide a realistic data for the source side pump without building temperature data. This prediction is based on the following major assumption.
- Delta T across the load side and source side is the same and the same fluid is passing through both sides. M source = C_p source × Delta T source = M load × C_p load × Delta T load. By making this assumption, we consider that the source pump will follow the same flow profile as the load pump.

Apartment/Condo High Rise Load Profile



*ASHRAE Zone 5 (Illinois) Generation Factor (kg CO₂e per kWh) sourced from EPA eGrid database (2022)

An energy efficient Heat Transfer System requires:

Designing for part loads

Controlling for part loads

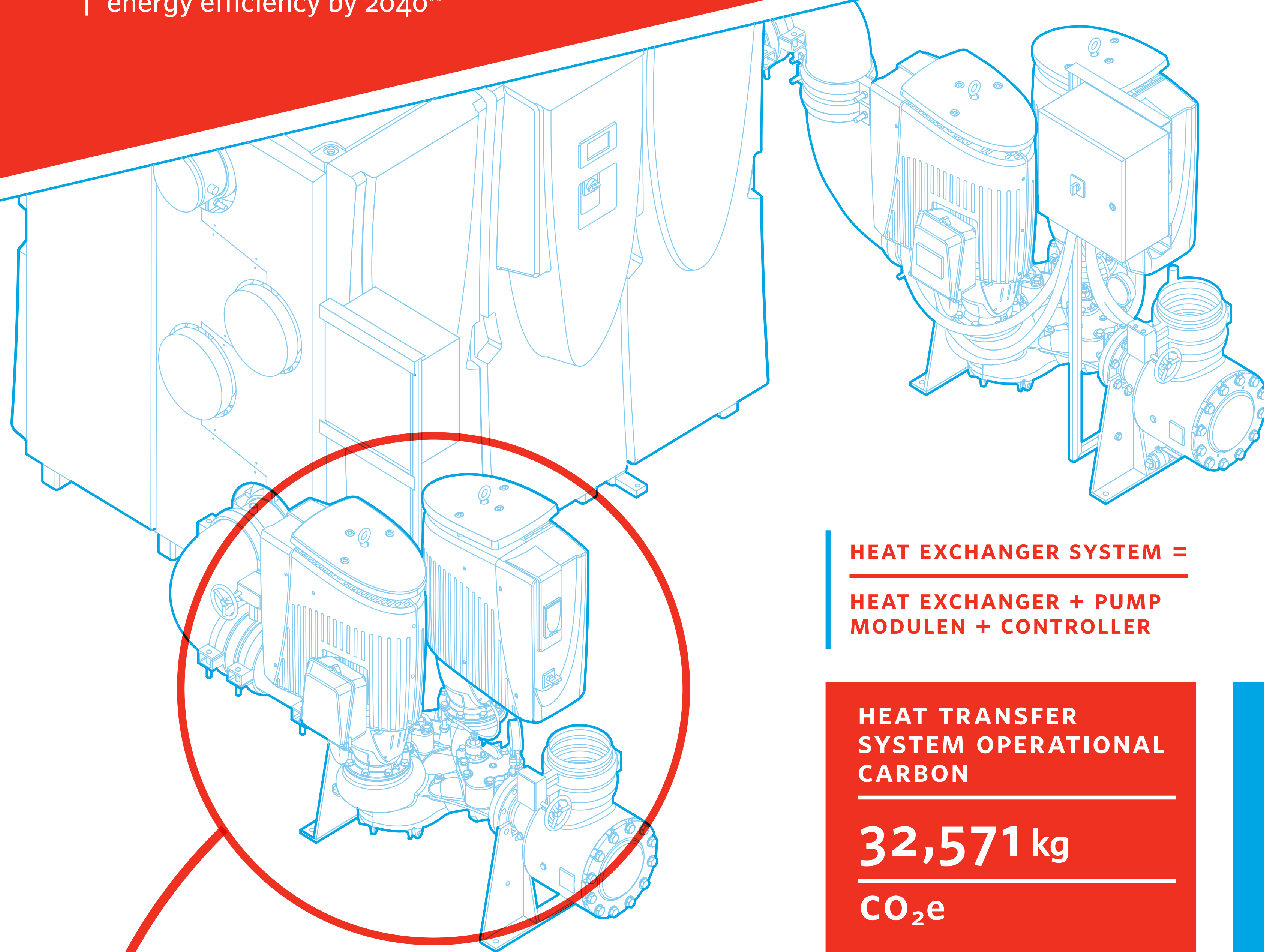
Maintenance for optimal performance

129,249 kWh × .252 kg CO₂e PER kWh*

32,571 kg CO₂e

CARBON FOOTPRINT OF A SMART HEAT TRANSFER SYSTEM

Heat exchangers represent* one of the low-carbon energy technologies that can double global energy efficiency by 2040**



*<https://www.hrs-heatexchangers.com/anz/news/reducing-your-carbon-footprint-with-heat-exchangers/>

**<https://www.iea.org/commentaries/how-energy-efficiency-will-power-net-zero-climate-goals>

Integrated design is critical to decarbonization

The keys to designing a low carbon Heat Transfer System are: **1 integration**, **2 using the latest technologies**, and **3 control strategies**. Combining new technologies with old technologies and not integrating them is a common mistake. When an entire system is designed together, fully integrated, and sized correctly for the application, the motor can be smaller, the pump can be smaller (achieving lower embodied carbon) and the system can run at higher efficiency (achieving the lowest operational carbon).

A systems approach will move heat exchangers from a passive mechanical component to an active component of a Heat Transfer System that operates on intelligence and delivers optimized performance.

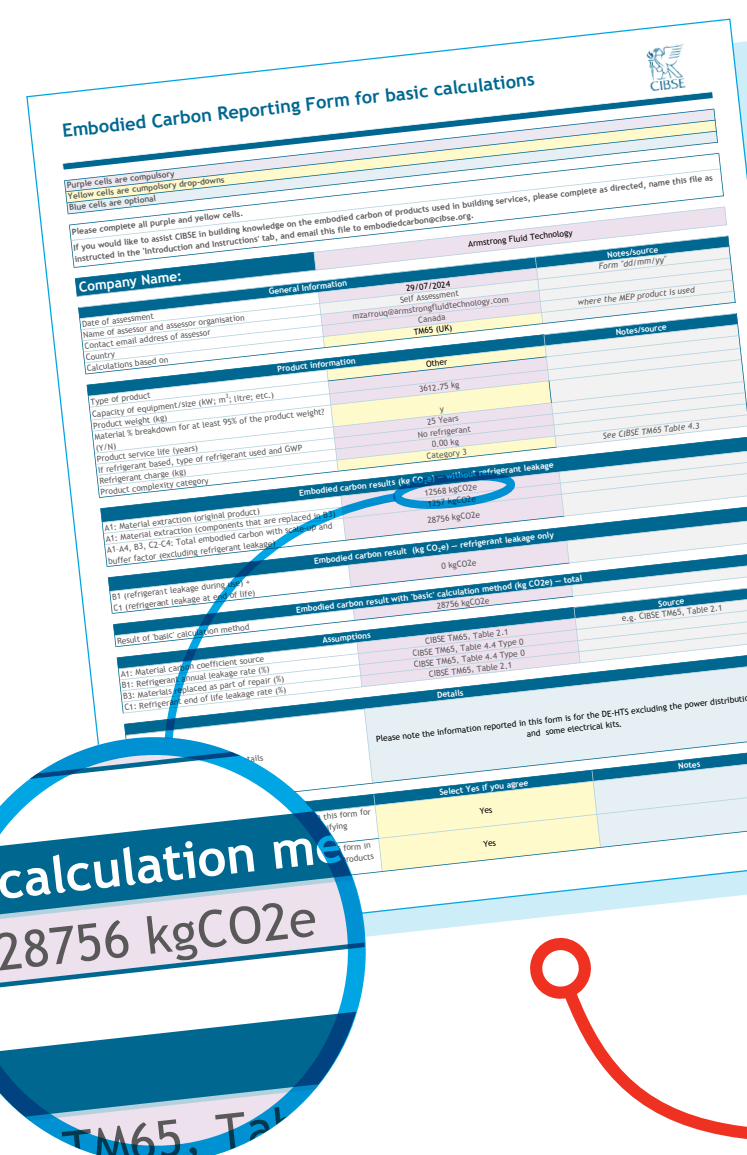
1 Integration: full integration leverages the full potential of individual components

2 Latest technologies: modern components and solution designs can save up to 75% in carbon over traditional solutions

3 Control strategies: optimized modulation and staging of components boosts efficiency

HEAT TRANSFER SYSTEM EMBODIED CARBON CALCULATION

TM65 methodology using global GWP values



Advanced technology in Heat Transfer Systems supports the use of smaller, more efficient components that minimize energy consumption and embodied carbon.

TM65 forms of major Heat Transfer System component data provided by suppliers

Triplex Heat Transfer System	Weight (kg)	Quantity	Embodied carbon (kg CO ₂ e)	Weight (kg) of components	Total embodied carbon (kg CO ₂ e) by component
Pump module	379.2	2	3017	758.4	6034
Heat exchanger(s)	306.5	3	3008	919.5	9024
Heat exchanger frame (carbon steel)	498.9	1	2754	498.9	2754
Control panel	32.4	1	799	32.4	799
Coupling	1	36	5	36	180
Check valve	1	6	4	4	24
Fittings					
Butterfly valve	1	6	4	6	24
(NTR) Resistance Temperature Detector	.255 kg	2	4	.510	8
Suction guide	71.1	2	237	142.2	476
Subtotal (supplier TM65s)				2,397.80	19,231
System balance				1,83.51	9,525

Supply chain data:

HX
Pipe fittings and valves
Resistance temperature detector
Pressure sensor
Drive
Control panel
Shroud

*Note: Values presented are representative of the major components, excluding power distribution box and some electrical kits

* Embodied carbon can be substantially lowered (more than 50% of a traditional solution) if the best solutions available in market are used
* Embodied carbon is measurable today through LCA/TM65 to facilitate the best sourcing decisions

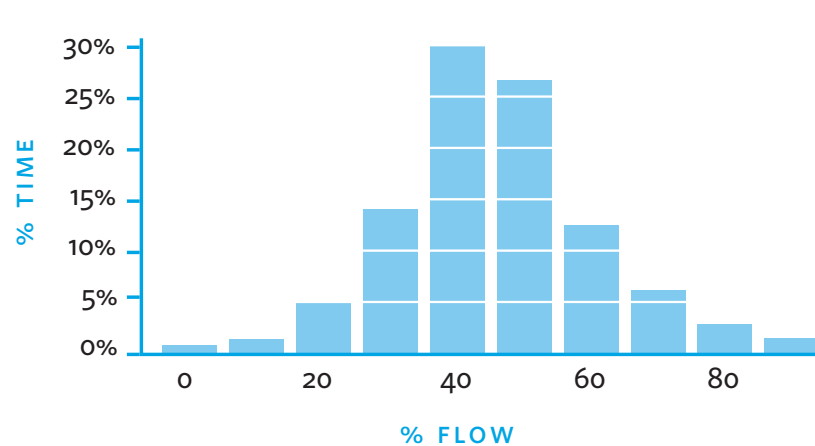
PUMP OPERATIONAL CARBON EMISSIONS

Systems approach to sizing a pump for optimized heat transfer performance
The pump is the driving force for heat transfer across the heat exchanger

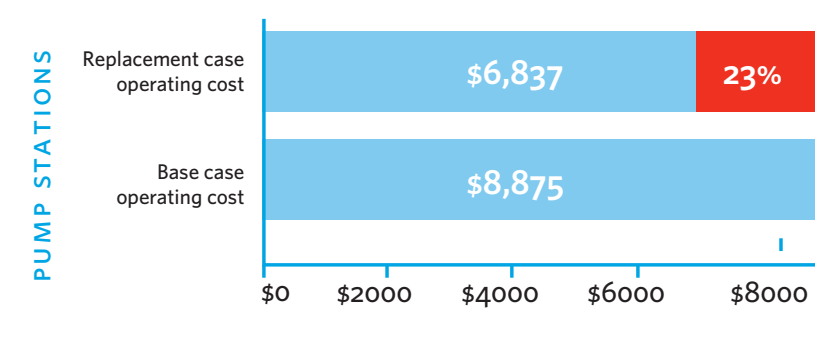
Pump energy report

Project name	HRS operational energy		
Date submitted	2024-07-31	Pump ref./log	Tango 4332 0406C-25
Bestcase app version	1.5		
Building type	Apartment-condo, high rise	Region	US
Base case data			
Manufacturer	Armstrong	Age of pump	1
Pump station configuration	Varispd_varflw (H)	Feedback method	DP setpoint control curve
Duty pumps	2	Staging method	Capacity based
Design flow per pump (gpm)	700	Design head (ft)	100
Motor efficiency	91%	Duty pt. efficiency (hydraulic)	75%
Design motor (hp)	60	Annual operating hours	4,000
Power (hp)	25.0	Electricity cost	0.12
Energy consumption (kWh)	57,456	Annual operating cost	\$7,456
Replacement case data			
Pump station configuration	DE_varispd_varflw (H)	Feedback method	Quadratic control curve
Duty pumps	2	Staging method	Efficiency based
Design flow per pump (gpm)	700	Head capability over design (min to max)	1% to 1%
Design head (ft) (min)	99	Design head (ft) (max)	99
Motor efficiency	93%	Duty point efficiency (hydraulic)	77%
Design motor speed (Hz)	60	Annual operating hours	4,000
% motor efficiency improvement	+2%	% hydraulic efficiency improvement	0%
Power (hp)	25.0	Electricity cost	0.12
Energy consumption max. (kWh)	45,536	Energy consumption max. (kWh)	44,739
Minimum annual operating cost	\$5,920	Maximum annual operating cost	\$5,920
Energy savings			
Annual saving (min. to max.)	\$1,530 to \$1,530	CO ₂ emission reduction	8 to 8 tons/annum
Percent Saving	21% to 21%		
Assumptions			
1 Age of base case pumps is one years			
2 Head Overspec. range 1% to 1%			

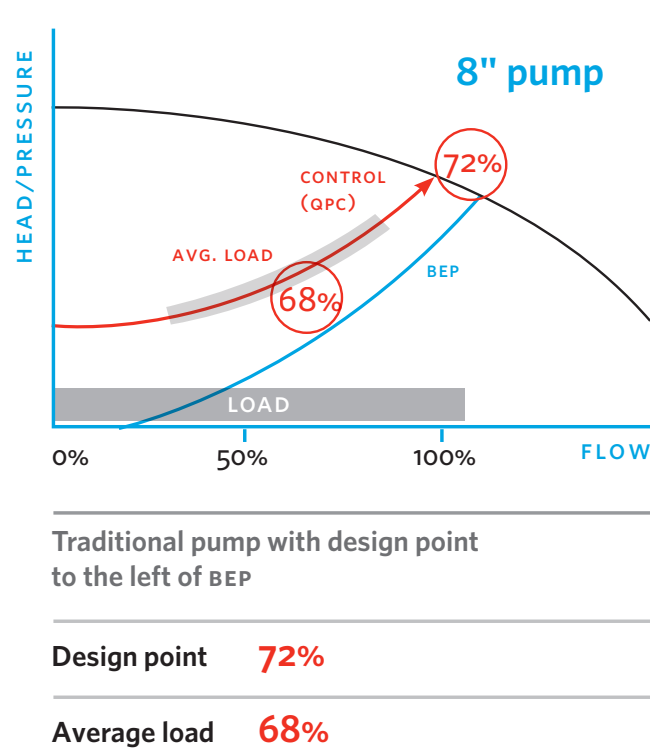
Load profile



Pump station operating cost



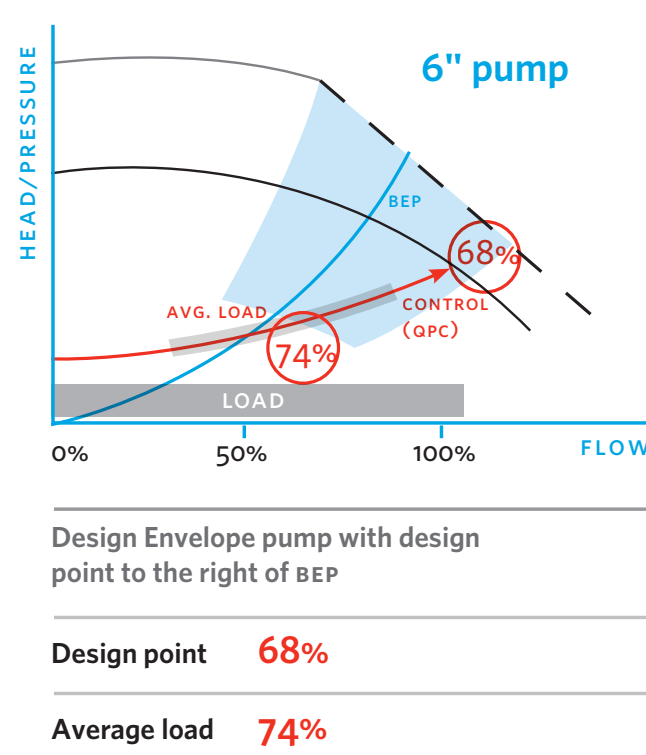
Traditional wall-mount vrv



45,536 kWh × .252 kg CO₂e PER kWh

11,475 kg CO₂e

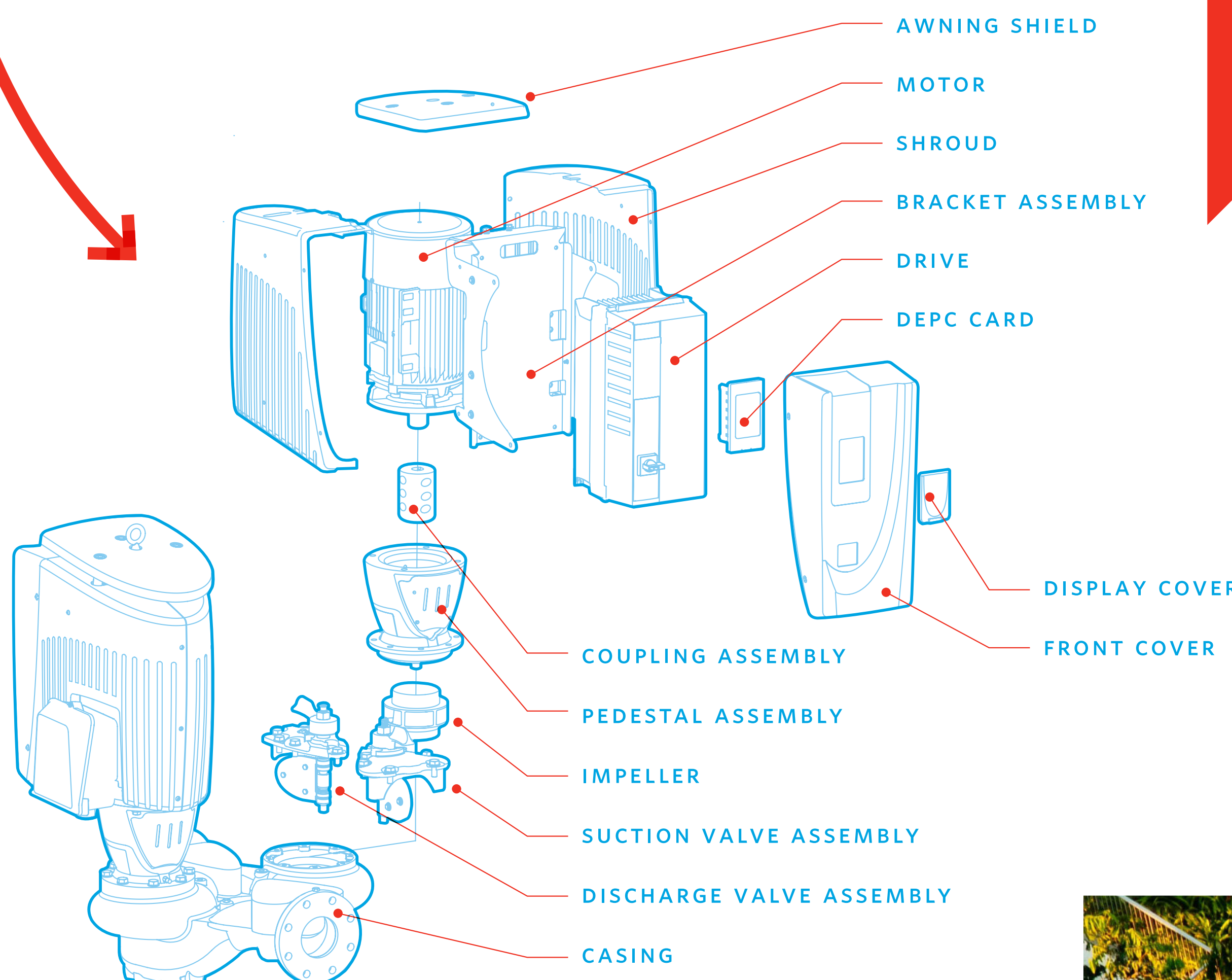
Design Envelope pump



Selecting the right pump technology supports the use of smaller, more efficient pumps that minimize energy consumption and embodied carbon.

CARBON FOOTPRINT OF A PUMP

The pump is the driving force for heat transfer across the heat exchanger because it creates the pressure drop



PUMP OPERATIONAL CARBON

11,475 kg CO₂e

PUMP EMBODIED CARBON

2793 kg CO₂e

PUMP EMBODIED CARBON

openLCA methodology

Design Envelope 4332 0406C-25.0

Quantity	Part/Assembly	Weight (kg)	Weight percentage	Carbon/kg CO ₂ e
2	Motor	198.8	36.08%	35.08%
1	Casing	49.65	25.37%	25.37%
2	Drive	41.4	11.08%	11.08%
2	Bracket assembly	36.62	9.66%	9.66%
1	Impeller (left + right)	6.80	1.79%	1.79%
2	Bracket assembly	35.74	7.05%	7.05%
2	Shrouds (enclosure)	10.44	2.75%	2.75%
1	Suction valve assembly	10.1	2.66%	2.66%
1	Discharge valve assembly	7.79	2.05%	2.05%
2	Coupling assembly	3.28	0.86%	0.86%
2	Display cover + depc card	0.67	0.18%	0.18%
2	Other	1.42	0.37%	0.37%
Other	Other	379.21	100.00%	2793.92
Total		379.21	100.00%	1.00

BOM WITH DATA SOURCES CONSIDERED

Design Envelope 4332 0406C-25.0

Part description	Part number	Material	Weight (Kg)	Manufacturing process	Manufacturing location	Quantity	Total weight (kg)	Data source	Data collection year
Motor	725380613-065		68.4		France	2	136.8	Supplier	2024
Drive	N/A		21.2		France	2	42.4	Supplier	2024
Casing ANSI 125# E-Coated	428876-211	E-COAT CI A4B-30"	96.15	Sand casting	India	1	96.15		
Suction valve Tango 4"	429039-023	Steel/1st/1st iron/brusher	10.1	Casting/machining	Canada	1	10.1		
Discharge valve Tango 4"	429039-024	Steel/1st/1st iron/brusher	6.8	Casting/machining	Canada	1	6.8		
Bracket assembly	428889-4011	Cast iron/1st/Carbon steel	18.39	Casting/machining	India	2	36.78	Part dwg	
Coupling assembly	428904-0000	Aluminium/1st/steel	1.64	Machining	India	2	3.28		
Impeller (left + right)	428873-221	ASTM A290/A290M Duplex CD4MCUN 151	3.5	lost-wax casting	India	1	6.8		
Shroud (front + left + right + awning shield)	428951-0000	AS 304L/A290/A290M Duplex CD4MCUN 151	5.22	Thermo-forming	China	2	10.44	Part dwg	2024
Bracket assembly (main + left + right)	428952-0000	Carbon steel	13.37	Forming	Canada	2	26.74	Part dwg	
Display cover assembly	429041-106	Plastic + 1st + electronics	0.335		Canada	2	0.67	Part dwg	
Other	428118-000	Steel	1.42		Canada	1	1.42		

Poster collaborators

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